

## MTE Meter Test Equipment

## **HYDROCAL 1008**

# Multi-Gas-in-Oil Analysis System with Transformer Monitoring Functions



The HYDROCAL 1008 is a permanently-installed multi-gas-in-oil analysis system with transformer monitoring functions. It allows for the individual measurement of moisture and the key gases hydrogen (H<sub>2</sub>), carbon monoxide (CO), carbon dioxide (CO<sub>2</sub>), methane (CH<sub>4</sub>), acetylene (C<sub>2</sub>H<sub>2</sub>), ethylene (C<sub>2</sub>H<sub>4</sub>) and ethane (C<sub>2</sub>H<sub>6</sub>) dissolved in transformer oil.

As hydrogen  $(H_2)$  is involved in nearly every fault of the isolation system of power transformers and carbon monoxide (CO) is a sign of an involvement of the cellulosic / paper isolation the presence and increase of acetylene  $(C_2H_2)$  and ethylene  $(C_2H_4)$  further classifies the nature of a fault as overheating, partial discharge or high energy arcing.

The device can serve as a compact transformer monitoring system by the integration / connection of other sensors present on a transformer via it's analog inputs:

- 4 analogue inputs 0/4-20mADC
- 6 analogue inputs 0/4-20mADC +20% / 0-80 VAC +20% configurable by jumpers

It is further equipped with digital outputs for the transmission of alarms or the execution of control functions (e. g. control of a cooling system of a transformer):

- 8 digital relay outputs
- 5 digital opto-coupler outputs

#### **Key Advantages**

- Hydrogen (H<sub>2</sub>), carbon monoxide (CO), carbon dioxide (CO<sub>2</sub>), methane (CH<sub>4</sub>), acetylene (C<sub>2</sub>H<sub>2</sub>), ethylene (C<sub>2</sub>H<sub>4</sub>) and ethane (C<sub>2</sub>H<sub>6</sub>) measurement
- Moisture-in-oil measurement
- Communication interfaces ETHERNET 10/100 Mbit/s (both copper-wired/fibre-optical) and RS 485 to support proprietary communication protocols and to be open / prepared for substation communication protocols IEC 61850, MODBUS, DNP 3 etc.
- Optional on-board GSM and analogue modems for remote communication
- 6 analog AC voltage inputs for the connection of capacitive HV bushing sensors for HV bushing monitoring applications



#### **Transformer monitoring functions**

#### **Voltages and Currents**

(via voltage and current transformers / transducer)

#### **Temperature Monitoring**

Bottom and oil temperature (via additional temperatures sensors)

#### Free configuration

Analogue inputs can be free allocated to any additional sensor

#### **Further Calculations:**

current transducer)

Hot-Spot (according IEC 60076) Loss-of-Life Ageing Rate Cooling Stage / Tap Changer Position (e.g. via

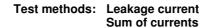
Joint development with power transformer manufacturer PAUWELS





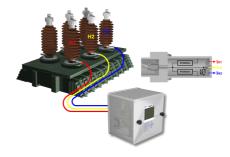
#### **HV Bushing Monitoring**

HV Bushing / Test tap / Name plate



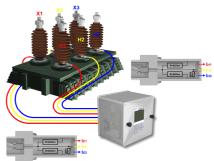


Capacity C1 and  $tan\delta$  / PF under factory testing are documented on name plate of bushing



Configuration 1:

Monitoring of high voltage side



Configuration 2:

Monitoring of high voltage and low voltage

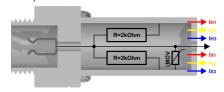
#### **Bushing sensor**

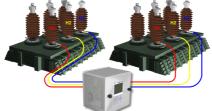
Current range

(joint development with ZTZ Services International, USA)



Test method: tanδ (dissipation factor)
PF (power factor





Operation principle

Voltage range

69 kV - 765 kV AC (Bushing / Primary)

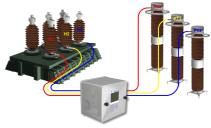
Max. 2.5 kV AC

Configuration 1:
Reference HV bushing (from other transformer)

(Sensor / Secondary) 0 - 140 mA AC

0.75" / 1.25" / 2.25"

(other configurations available upon request)



Configuration 2: Reference CCVT/CCPT

#### Sensor firmware main menu

#### User menu

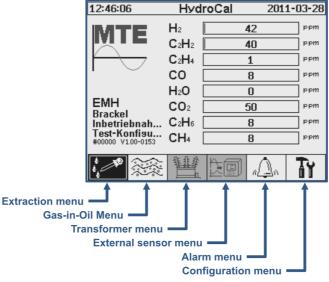
- Transformer administrator data
- Customer / Site administrator data

#### Gas-in-Oil menu

- Chart diagram
- Result table

#### Transformer menu

- Aging rate
- · Hot spot temperature
- Loss-of-Live



#### **External** menu

- Voltage and current measurement
- Bottom and top oil measurement
- Oil humidity measurement

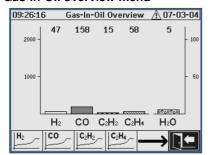
#### Alarm menu

- Alarm overview
- Alarm acknowledgement

#### Configuration menu

- Alarm level setting
- Communication setting
- Transformer setting Installation

#### Gas-in-Oil overview menu



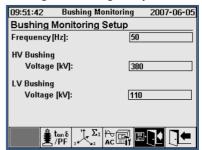
Individual chart diagram for hydrogen ( $H_2$ ), carbon monoxide (CO), carbon dioxide ( $CO_2$ ), methane ( $CH_4$ ), acetylene ( $C_2H_2$ ), ethylene ( $C_2H_4$ ) and ethane ( $C_2H_6$ ) and moisture.

#### Alarm setup / edit menu



Display of alarm list. Details of each alarm and individual settings.

#### **Bushing monitoring setup menu**

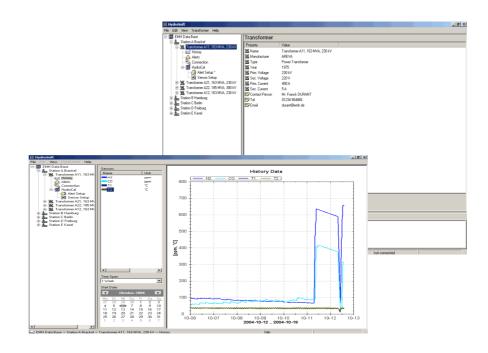


The bushing monitoring setup menu allows the input of all basic parameters required for the bushing monitoring.

#### **PC-Software**

### Transformer administration data

- All administration data of a transformer can be entered
- Network of different power plants and transformer banks can be configured
- Selective contact to each transformer in the network
- Obtaining information of total transformer situation



#### **Technical data HYDROCAL 1008**

#### General

Auxiliary supply: 88 VACmin ... 276 VACmax Optional: 120 VDCmin ... 370 VDCmax

Power consumption: max. 350 VA Housing: Aluminium

Dimensions: W 263 x H 263 x D 327.5 mm

Weight: approx. 15 kg Operation temperature:  $-55\,^{\circ}\mathrm{C}$  ...  $+55\,^{\circ}\mathrm{C}$  (Ambient)

Oil temperature: -20 °C ... +90 °C

(in the transformer)
Oil Pressure: 0 - 800 kpa (negative pressure allowed)

Connection to valve: G 11/2" DIN ISO 228-1

Optional: 11/2" NPT ANSI B 1.20.1

Safety CE certified Isolation protection: IEC 61010-1:2002

Degree of protection: IP-55

#### Measurements

Gas/Humidity-in-Oil Measurement		
Measuring Quantity	Range	Accuracy
Hydrogen H <sub>2</sub>	0 2.000 ppm	± 15 % ± 25 ppm
Carb. Monoxide CO	0 5.000 ppm	± 20 % ± 25 ppm
Carb. Dioxide CO <sub>2</sub>	0 20.000 ppm	± 20 % ± 25 ppm
Methane CH <sub>4</sub>	0 2.000 ppm	± 20 % ± 25 ppm
Acetylene C <sub>2</sub> H <sub>2</sub>	0 2.000 ppm	± 20 % ± 5 ppm
Ethylene C <sub>2</sub> H <sub>4</sub>	0 2.000 ppm	± 20 % ± 10 ppm
Ethane C <sub>2</sub> H <sub>6</sub>	0 2.000 ppm	± 20 % ± 15 ppm
Moisture	0 100 ppm	± 3 % ± 3 ppm

#### **Operation principle**

- Miniaturized gas sample production based on headspace principle (no membrane, negative pressure-proof)
- Patent-pending oil sampling system (EP 1 950 560 A1)
- Infrared NIR gas sensor unit for CO, CO<sub>2</sub>, CH<sub>4</sub>, C<sub>2</sub>H<sub>2</sub>, C<sub>2</sub>H<sub>4</sub> and C<sub>2</sub>H<sub>6</sub>
- Micro-electronic gas sensor for H<sub>2</sub>
- Thin-film capacitive moisture sensor

#### Analogue and digital outputs (standard)

Analogue DC Outputs		Default	Alternative
Туре	Range	functions	functions
Current DC	0/4 20 mADC	H <sub>2</sub> Con.	Free config.
Current DC	0/4 20 mADC	CO Con.	Free config.
Current DC	0/4 20 mADC	CO <sub>2</sub> Con.	Free config.
Current DC	0/4 20 mADC	CH₄ Con.	Free config.
Current DC	0/4 20 mADC	C <sub>2</sub> H <sub>2</sub> Con.	Free config.
Current DC	0/4 20 mADC	C₂H₄ Con.	Free config.
Current DC	0/4 20 mADC	C <sub>2</sub> H <sub>6</sub> Con.	Free config.
Current DC	0/4 20 mADC	Moisture Con.	Free config.

Digital Outputs		
Туре	Control Voltage	Max. Switching Capacity
Relay	8 x 12 VDC	220 VDC/VAC / 2 A / 60 W

#### Analogue inputs and digital outputs (optional)

Analogue DC Inputs (External sensors)		Accuracy	Remarks
Туре	Range	of the meas	suring value
Current DC	4 x 0/4 20 mADC	≤ 0.5 %	

Analogue AC Inputs (Cap. HV Bushing)		Accuracy	Remarks
Туре	Range	of the meas	suring value
Voltage or Current	6 x 0 80 V +20% 6 x 0/4 20 mA +20%	≤ 1.0 %	Configurable via jumper

Digital Outputs		
Туре	Control Voltage	Max. Switching Capacity
Opto-coupler	5 x 5 VDC	U <sub>CE</sub> : 4 V (rated) / 35 V (max.) U <sub>EC</sub> : 7 V (max.) I <sub>CE</sub> : 40 mA (max.)

#### Communication

- ETHERNET 10/100 Mbit/s (copper-wired or fibre-optical)
- RS 485 (proprietary or MODBUS protocol)
- On-board GSM or analog modem (optional)

#### Connections

